Walpole Power Choice Customer Disclosure Label



The Massachusetts Department of Public Utilities (DPU) requires that we provide our customers with a disclosure label.

Demand for electricity from all Agera Energy customers in the period was met by generation sources described in the New England System Mix shown below.

Agera Energy procures renewable energy content to meet the Massachusetts renewable portfolio standard requirements and to supply voluntary green products chosen by customers. Information about Agera Energy Power Attribute Content is shown below.

Generation Prices (cents per kilowatt hour)	Power Choice Standard	Power Choice Green	Period in effect
All Customers	\$ 0.0988	\$ 0.1029	July 2017 to January 2019
Generation prices do not inclu local distribution company.	ude regulated charges for custon	ner service and delivery. Those c	harges are billed by your

Agera Energy July 2017 to September 2017 Disclosure Label

New England System Mix				
Fuel	Percentages			
Biogas	0.01%			
Biomass	1.86%			
Coal	6.08%			
Diesel	1.16%			
Digester gas	0.07%			
Efficient Resource (Maine)	0.14%			
Fuel cell	0.26%			
Geothermal	0.00%			
Hydropelectric/ Hydropower	4.21%			
Hydrokinetic	0.00%			
Jet	0.02%			
Landfill gas	0.51%			
Liquid biofuels	0.01%			
Municipal solid waster	0.82%			
Natural Gas	38.52%			
Nuclear	29.45%			
Oil	8.29%			
Solar Photovoltaic	2.81%			
Solar Thermal	0.00%			
Trash-to-energy	1.96%			
Wind	1.87%			
Wood	1.54%			
Total	100.00%			

Agera Energy Power Attribute Content					
Power Choice Standard		Power Choice Green			
Source	Percentage	Source	Percentage		
MA Renewable Portfolio Standard Requirements	22.34%	MA Renewable Portfolio Standard Requirements	22.34%		
System Mix	77.66%	Additional MA Class I Renewable Resources	20.00%		
		National Wind	57.66%		
Total	100.00%	Total	100.00%		

Labor Information: 95% of the electricity associated with Agera Energy came from power sources with union contracts with their employees. 0% of the electricity associated with Agera Energy came from power sources that used replacement labor during labor disputes during the referenced time period.

For further information contact:

Massachusetts Department of Energy Resources: 617-626-7300 DOER.Energy@State.MA.US http://www.mass.gov/eea/grants-and-tech-assistance/guidance-technicalassistance/agencies-and-divisions/doer/

Massachusetts Department of Public Utilities: 1-877-886-5066

Agera Energy: 1-844-692-4372 www.ageraenergy.com

Air Emissions

Emissions for each of the following pollutants are based on System Mix data provided by the New England Power Pool (NEPOOL) and ISO New England for the most current data available at the time of filing.

Agera Energy Emission Type	Lbs. per MWh
Nitrogen Oxides (NO)	1.38
Sulfur Dioxide (SO ₂)	2.59
Carbon Dioxide (CO_2)	998.71

NOTES:

Electricity customers in New England are served by an integrated power grid, not particular generating units. The above is based on the ISO-New England's information for the referenced time period. **Sulfur Dioxide (SO₂)** is formed when fuels containing sulfur are burned, primarily coal and oil. Major health effects associated with SO_2 include asthma, respiratory illness and aggravation of existing cardiovascular disease. SO_2 combines with water and oxygen in the atmosphere to form acid rain, which raises the acid level of lakes and streams, and accelerates the decay of buildings and monuments.

Nitrogen Oxide (NO) is formed when fossil fuels and biomass are burned at high temperatures. NO contributes to acid rain and ground-level ozone (or smog), and may cause respiratory illness in children with frequent high level exposure. NO also contribute to oxygen deprivation of lakes and coastal waters which is destructive to fish and other animal life.

Carbon Dioxide (CO₂) is released when fossil fuels (e.g., coal, oil and natural gas) are burned. Carbon dioxide, a greenhouse gas, is a major contributor to global warming.

